



INDUSTRIAL WATER USE INSPECTION REPORT

(OIL AND GAS EXPLORATION, PRODUCTION, PROCESSING AND REFINING)

DATE:	JANUARY 11, 2001	COMPANY REP:	WEAY ADAMS
LICENSEE:	PETRO-CANADA	LICENCE NUMBER:	N7L1-1759

WELLSITE M-15 (KURK)

WATER SUPPLY:

Source:	MACKENZIE RIVER	Quantity Used:	UNKNOWN
Meter Rdg:	BY TRUCKLOAD		

Indicate: A - Acceptable U - Unacceptable N/A - Not Applicable N/I - Not Inspected

Intake Facilities	A	Storage Structures	N/A	Treatment Systems	N/A	Recycling	N/A
Flow Meas. Device	A	Conveyance Lines	N/A	Pumping Stations	A	Modifications	N/A

Comments: NO PROBLEMS NOTED WITH WATER SUPPLY.
PETRO-CANADA CONTRACTORS WERE AND ARE FLOODING INUVIK TO TAKE KERROAD. 1-2 feet of water on road in sections.

WASTE DISPOSAL: DRILLING AND A CAMP SUMP BEING CONSTRUCTED AT TIME OF THIS INSPECTION.

Well Wastes:	Drilling Sump	↑	Off-Site Removal	N/A	Downhole	N/A	Landspread	N/A
Sewage:	Sewage Treat.	N/A	Camp Sump	?	Natural Water Body	N/A	Wetlands Treat.	N/A
	Continuous	N/A	Inter. Discharge	N/A				
Solid Waste:	Open Dump	N/A	Landfill	N/A	Burn & Bury	N/A	Sludge Disposal	N/A

Indicate: A - Acceptable U - Unacceptable N/A - Not Applicable N/I - Not Inspected

Discharge Quality	N/A	Conveyance Lines	N/A	Disch. Meas. Dev.	N/A	Freeboard	SUMPS BEING DUG AT TIME OF INSPECTION.
Decant Process	N/A	Sump Treatment	N/A	Dykes, Berms	N/A	Seepages	
Sump Liners	N/A	Runoff Diversion	N/A	Erosion	N/A	Spills	NONE REPORTED.

Effluent Discharge Rate:	N/A	SNP Samples Collected:	N/A
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Comments: DRILLING SUMP WAS JUST BLASTED FOR EXCAVATION; SIZE ≈ 20x60m; LICENSEE HAD BLASTED A CAMP SUMP BUT HAD NOT EXCAVATED THE PIT. THE LICENSEE IS PLANNING TO USE A CAMP SUMP INSTEAD OF DISCHARGING TREATED EFFLUENT OVER LAND. THIS MAYBE A MODIFICATION OF LICENSEE. FOLLOW-UP ACTION PROCEEDING.

GENERAL CONDITIONS:

Indicate: A - Acceptable U - Unacceptable N/A - Not Applicable N/I - Not Inspected

Maintenance	A	Records & Reporting	N/A	Surveillance Network Program (SNP)	A
Geotechnical Inspection	N/A	Posting of Facilities	N/A	Contingency Plan	U ^{SEE BELOW.}
A & R Plan <u>DUE DEC. 1/01</u>		Modifications <u>PENDING.</u>		Fuel/Product Storage	A
Groundwater Discharge	N/A	Chemical Storage	N/A	Annual Report <u>DUE MARCH 31ST</u>	

Comments: A QA/QC PLAN FOR SAMPLING AND ANALYSIS REQUIREMENTS IS DUE JANUARY 31, 2001. THE LICENSEE SUBMITTED A QA/QC PLAN TO THE BOARD IN DECEMBER 2000 FOR APPROVAL.

Violation(s) of Act and/or Licence: VIOLATIONS: 1. PART 6, ITEM 1; CONTINGENCY PLAN NOT RECEIVED.

General Comments: PETRO-CANADA HOPES TO SPUD-IN ≈ FEBRUARY 1, 2001.
WELLSITE NAME WAS CHANGED DUE TO RECENT SURVEY FROM "L-15" TO "M-15".
ACCESS ROAD FROM RIVER TO WELLSITE DIVERTED SLIGHTLY FROM ORIGINAL PLAN FOLLOWING EXISTING CUT LINE.

Additional Comments Attached:	Yes		No	<input checked="" type="checkbox"/>
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Inspector's Signature:

Inspector's Title: WATER RESOURCES OFFICER

Licensee Representative's Title: Senior Logistics Supervisor

Licensee Representative's Signature: