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File-	N721-1729

***** FACSIMILE COVER SHEET *****

MAR 01 '01 08:22

Message To:

818676692719

Message From:

PETRO-CANADA INC.

03
Pages
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P.O. Box 2844
Calgary, Alberta
T2P 3E3

F A X C O V E R S H E E T

DATE: March 1, 2001 TIME: 8:11 AM

TO: Analyst PHONE:
 NWT Water Board FAX: 867-669-2719

FROM: Tim Taylor PHONE: 403-296-7770
 Petro-Canada FAX: 403-296-5147

RE: **January Surveillance Network Program**

Number of pages including cover sheet: 3

Message

Follows is January Report for Kurk M15 well.

Original to follow in mail.

regards, Tim Taylor



Oil and Gas

P.O. Box 2844
Calgary, Alberta T2P 3E3

Telephone (403) 296-8000
Facsimile (403) 296-3030

March 1, 2001

Mr. Gordon Wray
Chairman
Northwest Territories Water Board
P.O. Box 1500
Yellowknife, NT
X1A 2R3

Re: Water Monitoring Plan for License No. N7L1-1759

Dear Mr. Wray:

With reference to the NWT Water Board's License Number N7L1-1759 to Petro-Canada, attached is our January results for the effluent treatment system.

Scott Gallupe, Water Resources Officer of Indian and Northern Affairs, has reviewed the water effluent system and Petro-Canada intends to take the following action plan:

- engaged the effluent system manufacturer's representative to tune the effluent treater
- audit water use practices in the camp
- obtain additional analytical data on the effluent system

If you have any questions please contact me at (403) 296-7770 or e-mail at ttaylor@petro-canada.ca

Yours truly,

Tim Taylor P. Eng, MBA
Team Leader, Environment

cc -w/a B. Barrie

Kurk M-15

Water Reporting Results

<i>Criteria</i>	<i>Limits</i>	<i>Units</i>	<i>22-Jan-01</i>	<i>29-Jan-01</i>
Inlet Water	Limits	Units	22-Jan-01	29-Jan-01
Ammonia		mg/L	<0.05	
BOD		mg/L	6	
Oil and Grease		mg/L	<1	
TSS		mg/L	6	
pH			6.5	
Fecal Coliforms		CFU/dL	<1	

Station SNP 1759-1 (treated water)

Ammonia		mg/L	N/A	77.6
BOD	30	mg/L	N/A	175
Oil and Grease	5	mg/L	N/A	69
TSS	35	mg/L	N/A	129
pH	6 to 9		N/A	7.7
Fecal Coliforms	250	CFU/dL	N/A	16000

Note 1: Water effluent treatment system not in operation on January 22, 2001

Station SNP 1759-2 (waste drilling fluids in sump)

KCL	100000	mg/L	N/A	N/A
Total Petroleum Hydrocarbon	5	mg/L	N/A	N/A

Spud date is February 10, 2001, no material in sump